

Analysis of WRF Model Ensemble Forecast Skill for 80 m Winds over lowa

Shannon Rabideau

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Mentors: Eugene Takle, Adam Deppe

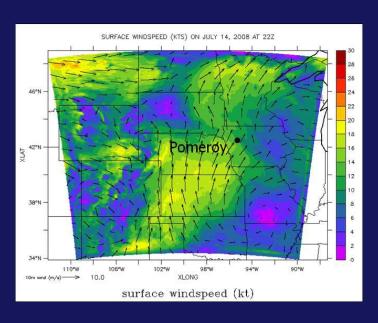


- Growing wind industry
- Unique/ limited data for 80 m
 - Not extrapolated from surface

Hypothesis: WRF can forecast wind speeds at 80 m with an average mean absolute error less than 2.0 m s⁻¹ for the forecast period 38-48hr (approximately 8am-6pm on day 2 of the 54hr forecast period) in all seasons with a confidence level of 95%.

Data

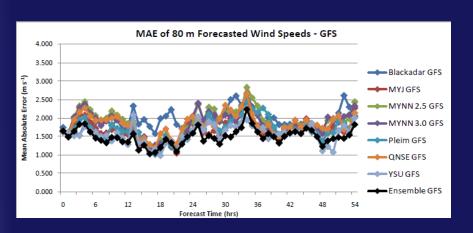
- Observed: provided by MidAmerican Energy Corporation (MEC)
 - 10 min intervals, averaged hourly
 - Total of 32 cases, 8 per season



Forecasted:

- 7 PBL schemes and ensemble mean
- GFS and NAM initializations

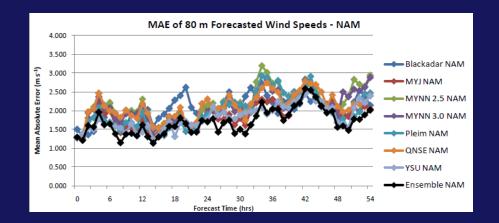
Mean Absolute Error



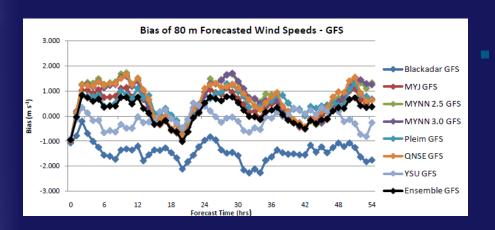
 Greater increase in MAE over time for NAM than for GFS

- Ensemble mean performs best

 (1.497 m s⁻¹; 1.700 m s⁻¹)
- YSU close (+0.1 m s⁻¹)
- Blackadar (1.927 m s⁻¹) and QNSE (2.106 m s⁻¹) perform worst



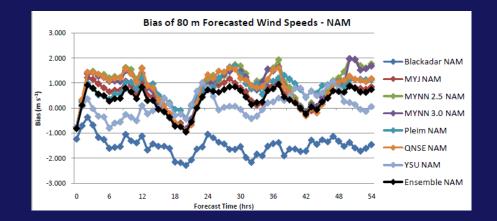
Bias



GFS and NAM fairly comparable through the entire period

- YSU has lowest avg.
 bias through period
 (-0.130 m s⁻¹; 0.106 m s⁻¹)
- Blackadar has highest by almost a factor of two

 $(-1.424 \text{ m s}^{-1}; -1.500 \text{ m s}^{-1})$



Day 2 Daytime

- Significantly better results in spring?
- Ensembles have lowest error
 - 1.529 m s⁻¹ vs. 2.098 m s⁻¹
- Blackadar (1.806 m s⁻¹) worst GFS
- QNSE (2.421 m s⁻¹) worst NAM

	Lower 95%	Mean	Upper 95%
Season	CI Bound	MAE	CI Bound
Winter	1.500	1.797	2.094
Spring	1.135	1.401	1.667
Summer	1.587	1.810	2.034
Fall	1.498	1.796	2.094

	Lower 95%	Mean	Upper 95%
Season	CI Bound	MAE	CI Bound
Winter	2.167	2.377	2.586
Spring	1.250	1.555	1.860
Summer	2.032	2.553	3.073
Fall	2.481	2.719	2.957

GFS NAM

Conclusions

- Hypothesis true for GFS over all cases, but not all seasons
 - CI pushes summer, fall, and winter over
 2.0 m s⁻¹ threshold (by <0.1 m s⁻¹)
- Hypothesis false for NAM over all cases and all seasons
- Ensembles and YSU most accurate schemes, QNSE least accurate



Further Research

- Richardson Number
 - Model performance by stability categories
- More cases and locations
- Time of model initialization
- Model perturbation ensembles

Thank you: Eugene Takle, Adam Deppe, MidAmerican Energy Corporation, and other members of Iowa State's "wind team".



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