Analysis of WRF Model Ensemble Forecast Skill for 80 m Winds over Iowa

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Motivation

Growing wind industry
Unique/ limited data for 80 m

Not extrapolated from surface

Energy density proportional to the wind speed cubed

Data: Observed

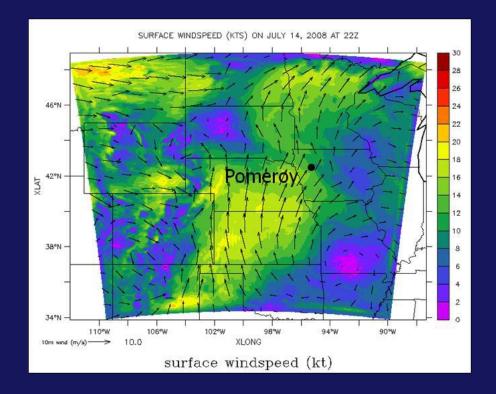
- Provided by MidAmerican Energy Corporation (MEC)
 - Pomeroy, IA meteorological tower
 - 10 min intervals, averaged hourly
 - "bad" data excluded
 - Total of 32 cases, 8 per season

Data: Forecasted

Provided by Adam Deppe planetary boundary layer schemes - WRF: MYJ, MYNN 2.5, MYNN 3.0, Pleim, QNSE, and YSU MM5: Blackadar GFS and NAM initializations **Ensemble means**

Data: Forecasted

10 km grid resolution, domain of lowa and surrounding states



Hypothesis

WRF can forecast wind speeds at 80 m with an average mean absolute error less than 2.0 m s⁻¹ for the forecast period 38-48hr (approximately 8am-6pm on day 2 of the 54hr forecast period) in all seasons with a confidence level of 95%.

Analyses

Statistical comparisons

– Mean absolute error (MAE)

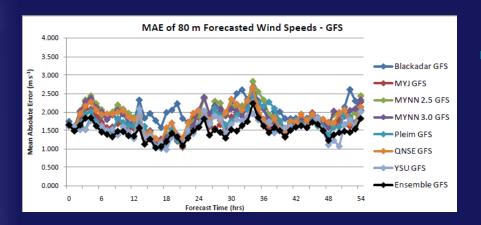
– Bias

- Root mean squared error (RMSE)
- Standard deviation (STDEV)

Focus on day 2 daytime

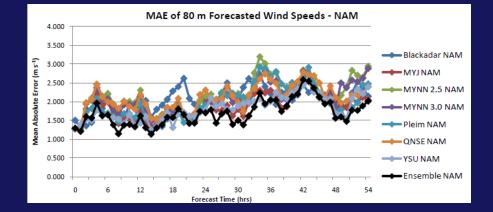
- MAE with 95% confidence interval
- Over all cases and each season

Mean Absolute Error

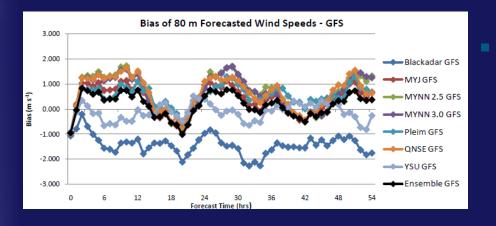


Greater increase in MAE over time for NAM than for GFS

- Ensemble mean performs best
 - (1.497 m s⁻¹; 1.700 m s⁻¹)
- YSU close (+0.1 m s⁻¹)
- Blackadar (1.927 m s⁻¹) and QNSE (2.106 m s⁻¹) perform worst



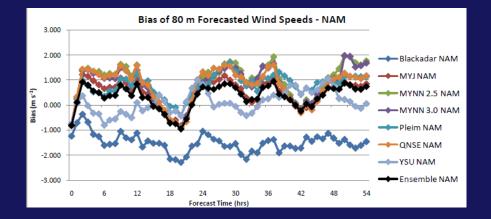
Bias



GFS and NAM fairly comparable through the entire period

- YSU has lowest avg. bias through period (-0.130 m s⁻¹; 0.106 m s⁻¹)
- Blackadar has highest by almost a factor of two

(-1.424 m s⁻¹; -1.500 m s⁻¹)



Diurnal Cycle

Schemes have more difficulty capturing nighttime speeds 6am-6pm: average bias of -0.032 m s⁻¹ 6pm-6am: average bias of 0.460 m s⁻¹ YSU captures cycle the best Only around 2 m s⁻¹ between time periods

Other Results

RMSE

- NAM with higher values than GFS
- Ensembles perform best
- MYNN schemes worst this time

STDEV

- Increasing with time, more so for NAM
- Ensembles with lowest values, MYNN schemes with highest

Day 2 Daytime: Seasons

- Significantly better results in the spring
 - Missing data? Synoptic conditions?
 - MYNN schemes do quite well
- GFS consistent through other seasons, NAM worst in summer/ fall

	Lower 95%	Mean	Upper 95%
Season	CI Bound	MAE	CI Bound
Winter	1.500	1.797	2.094
Spring	1.135	1.401	1.667
Summer	1.587	1.810	2.034
Fall	1.498	1.796	2.094

Lower 95%	Mean	Upper 95%
CI Bound	MAE	CI Bound
2.167	2.377	2.586
1.250	1.555	1.860
2.032	2.553	3.073
2.481	2.719	2.957
	CI Bound 2.167 1.250 2.032	CI Bound MAE 2.167 2.377 1.250 1.555 2.032 2.553



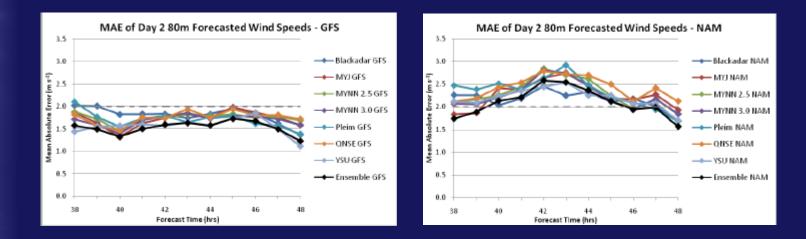


Day 2 Daytime: Schemes

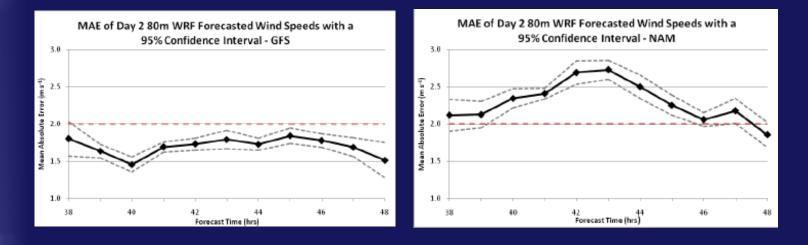
Ensembles have lowest error

1.529 m s⁻¹ vs. 2.098 m s⁻¹

Blackadar (1.806 m s⁻¹) worst - GFS
QNSE (2.421 m s⁻¹) worst - NAM



Day 2 Daytime: Initializations



GFS less error than NAM

- Averaged, 1.696 m s⁻¹ vs. 2.294 m s⁻¹
- GFS CI: 1.575 m s⁻¹ to 1.817 m s⁻¹
- NAM CI: 2.149 m s⁻¹ to 2.440 m s⁻¹

Conclusions

- Hypothesis true for GFS over all cases, but not all seasons
 - CI pushes summer, fall, and winter
 over 2.0 m s⁻¹ threshold (by <0.1 m s⁻¹)
- Hypothesis false for NAM over all cases and all seasons
- Ensembles and YSU most accurate schemes, QNSE least accurate

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Further Research

- More cases without any missing data
- Diurnal cycle
- Synoptic conditions
- Inter-annual variability

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